



LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

August 13, 2004

Ms. Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615

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AUG 13 2004

PUBLIC SERVICE
COMMISSION

**Re: PowerGen plc, LG&E Energy Corp., Louisville Gas & Electric Company,
and Kentucky Utilities Company (Case No. 2000-095)
and
E.ON AG, PowerGen plc, LG&E Energy Corp., Louisville Gas & Electric
Company, and Kentucky Utilities Company (Case No. 2001-104)**

Dear Ms. O'Donnell:

Pursuant to the Commission's Order in Case No. 2000-095, the Companies do hereby file responses to filing requirements contained within that Order's *Summary of Findings and Appendix B*. Also, pursuant to the Commission's Order in Case No. 2001-104, the Companies do hereby file responses to filing requirements contained within that Order's *Appendix A*. An original and three (3) copies of these responses are enclosed. The Companies responses to *Summary of Findings, No. 8 and Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095*, were filed separately with the Commission's Rates and Tariffs Division on August 13, 2004. A diskette with an Excel file containing the information for *Appendix A: Service Quality and Reliability No. 31, Case No. 2001-104* is included with the original of these responses.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning to me in the enclosed envelope.

Should you have any questions regarding the information filed herewith please contact me at 502-627-4110 or contact Roger Hickman at 502-627-4031.

Sincerely yours,

John Wolfram
Manager, Regulatory Affairs

Enclosures

Cc: Martha Morton, KPSC Division of Engineering

**POWERGEN, PLC, LG&E ENERGY, LOUISVILLE GAS & ELECTRIC
COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Summary of Findings, No. 8

**“...the supplemental financial reports” of LG&E and KU “should be filed with the
Commission within 45 days of the close of the reporting period.”**

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 3

**“Twelve-month income statements and balance sheets. LG&E will separately
report gas and electric operations, and KU will separately report Kentucky
jurisdictional operations and other jurisdictional operations.”**

The requisite jurisdictional statements were separately filed with the Commission's Rates and Tariffs Division on August 13, 2004. Copies of these statements are attached.

Louisville Gas and Electric Company
Income Statement on a Total Company and Jurisdictional Basis
12 Months Ending June 30, 2004

| | <u><i>Electric</i></u> | <u><i>Gas</i></u> | <u><i>Total</i></u> |
|--|------------------------|--------------------|--------------------------|
| OPERATING REVENUES | | | |
| Residential Sales | 238,231,776 | 214,914,168 | 453,145,944 |
| Small (or Comm.) | 193,239,690 | 85,742,003 | 278,981,693 |
| Large (or Ind.) | 114,325,387 | 14,530,917 | 128,856,304 |
| Public Street and Highway Lighting | 6,154,771 | - | 6,154,771 |
| Other Sales to Public Authorities | 53,598,945 | 15,055,477 | 68,654,422 |
| Rate Refunds | (3,394,134) | - | (3,394,134) |
| Total Sales to Ultimate Consumers | <u>602,156,435</u> | <u>330,242,565</u> | <u>932,399,000</u> |
| Sales for Resale | 162,878,594 | 13,312,253 | 176,190,847 |
| Forfeited Discounts | 1,650,635 | 1,390,606 | 3,041,241 |
| Transportation Revenue | - | 5,904,869 | 5,904,869 |
| Miscellaneous Service Revenues | 824,579 | 41,523 | 866,102 |
| Rent from Electric/Gas Property | 2,824,444 | 371,805 | 3,196,249 |
| Interdepartmental Rents | - | 107,268 | 107,268 |
| Other Electric Revenue | 12,736,562 | - | 12,736,562 |
| Other Gas Revenue | - | 42,862 | 42,862 |
| Total Operating Revenues | <u>783,071,249</u> | <u>351,413,751</u> | <u>1,134,485,000</u> |
| OPERATING EXPENSES | | | |
| Operation Expense | 455,897,632 | 303,821,260 | 759,718,892 |
| Maintenance Expense | 46,269,735 | 8,124,804 | 54,394,539 |
| Depreciation Expense | 91,489,264 | 15,523,361 | 107,012,625 |
| Amort. & Depl. of Utility Plant | 3,565,933 | 1,188,645 | 4,754,578 |
| Amor. of Property Losses, Unrecovered | - | - | - |
| Plant and Regulatory Study Costs | - | - | - |
| Regulatory Credits | (832,140) | - | (832,140) |
| Taxes Other Than Income Taxes | 14,485,788 | 4,530,131 | 19,015,919 |
| Income Taxes - Federal | 31,565,617 | 10,092,561 | 41,658,178 |
| - State | 11,802,382 | 2,703,592 | 14,505,974 |
| Provision for Deferred Income Taxes | 48,994,640 | 3,348,877 | 52,343,517 |
| (Less) Provision for Deferred Income Taxes - Cr. | (33,205,685) | (11,296,176) | (44,501,861) |
| Investment Tax Credit Adj. - Net | (4,665,113) | (230,827) | (4,895,940) |
| Gain (Loss) from Disposition of Allowances | (347,605) | - | (347,605) |
| Accretion Expense | 637,080 | - | 637,080 |
| Total Utility Operating Expenses | <u>665,657,528</u> | <u>337,806,228</u> | <u>1,003,463,756</u> |
| Net Utility Operating Income | <u>117,413,721</u> | <u>13,607,523</u> | <u>131,021,244</u> |
| TOTAL Other Income | | | 139,389 |
| TOTAL Other Income Deductions | | | 6,307,272 |
| TOTAL Taxes on Other Income and Deductions | | | (4,971,453) |
| Net Other Income and Deductions | | | <u>(1,196,430)</u> |
| INTEREST | | | |
| Interest on Long - Term Debt | | | 29,345,507 |
| Amort. of Debt Disc. and Expenses | | | 390,086 |
| Amortization of Loss on Reacquired Debt | | | 1,050,576 |
| Other Interest Charges | | | 1,849,618 |
| Total Interest Charges | <u>27,267,011</u> | <u>5,368,776</u> | <u>32,635,787</u> |
| Net Income Before Extraordinary Items | | | 97,189,027 |
| Extraordinary Items | | | <u>-</u> |
| Net Income | | | <u><u>97,189,027</u></u> |

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
June 30, 2004

| | <u><i>Electric</i></u> | <u><i>Gas</i></u> | <u><i>Total</i></u> |
|---|-------------------------|-----------------------|-------------------------|
| UTILITY PLANT | | | |
| Utility Plant | \$ 3,055,299,937 | \$ 530,065,914 | \$ 3,585,365,851 |
| Construction Work in Progress | 257,671,052 | 12,054,344 | 269,725,396 |
| TOTAL UTILITY PLANT | 3,312,970,989 | 542,120,258 | 3,855,091,247 |
| Less: Accum. Prov. for Depr. Amort. Depl. | 1,392,574,441 | 191,729,055 | 1,584,303,496 |
| Net Utility Plant | 1,920,396,548 | 350,391,203 | 2,270,787,751 |
| Gas Stored Underground - Noncurrent | - | 2,139,990 | 2,139,990 |
| OTHER PROPERTY AND INVESTMENTS | | | |
| Nonutility Property | 80,698 | - | 80,698 |
| Less: Accum. Prov. for Deprec. and Amort. | 63,360 | - | 63,360 |
| Other Investments | 490,000 | - | 490,000 |
| TOTAL Other Property and Investments | 507,338 | - | 507,338 |
| CURRENT AND ACCRUED ASSETS | | | |
| Cash | 6,156,866 | 1,236,105 | 7,392,971 |
| Special Deposits | 5,439,422 | 1,092,065 | 6,531,487 |
| Working Fund | 41,370 | 17,680 | 59,050 |
| Temporary Cash Investments | 71 | 14 | 85 |
| Customer Accounts Receivable | 53,757,852 | 24,124,559 | 77,882,411 |
| Other Accounts Receivable | 4,462,845 | 570,370 | 5,033,215 |
| Less: Accum. Prov. for Uncollectible Acct.-Cr | 2,426,207 | 1,088,793 | 3,515,000 |
| Notes Receivable from Assoc. Companies | - | - | - |
| Accounts Receivable from Assoc. Companies | 6,268,353 | 1,258,488 | 7,526,841 |
| Fuel Stock | 32,843,286 | | 32,843,286 |
| Plant Materials and Operating Supplies | 22,193,677 | 224,179 | 22,417,856 |
| Stores Expense Undistributed | 3,630,791 | 36,675 | 3,667,466 |
| Gas Stored Underground - Current | | 21,794,864 | 21,794,864 |
| Prepayments | 1,942,259 | 389,945 | 2,332,204 |
| Misc. Current & Accrued Assets | 649,183 | - | 649,183 |
| Interest and Dividends Receivable | 16,323 | 3,277 | 19,600 |
| Rents Receivable | 72,342 | 14,524 | 86,866 |
| Accrued Utility Revenues | 30,221,000 | 4,344,000 | 34,565,000 |
| TOTAL Current and Accrued Assets | 165,269,434 | 54,017,951 | 219,287,385 |
| DEFERRED DEBITS | | | |
| Unamortized Debt Expenses | 7,206,621 | 1,446,862 | 8,653,483 |
| Other Regulatory Assets | 85,779,409 | 22,837,696 | 108,617,105 |
| Miscellaneous Deferred Debits | 46,034,483 | 22,899,086 | 68,933,569 |
| Unamortized Loss on Reacquired Debt | 17,324,203 | 3,478,154 | 20,802,357 |
| Accumulated Deferred Income Taxes | 78,064,656 | 10,354,651 | 88,419,307 |
| TOTAL Deferred Debits | 234,409,372 | 61,016,449 | 295,425,821 |
| TOTAL Assets and Other Debits | \$ 2,320,582,692 | \$ 467,565,593 | \$ 2,788,148,285 |

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
June 30, 2004

| | <u><i>Electric</i></u> | <u><i>Gas</i></u> | <u><i>Total</i></u> |
|---|-------------------------|-----------------------|-------------------------|
| PROPRIETARY CAPITAL | | | |
| Common Stock Issued | \$ 354,081,929 | \$ 71,088,495 | \$ 425,170,424 |
| Preferred Stock Issued | 59,551,176 | 11,956,000 | 71,507,176 |
| Other Paid - In Capital | 33,316,746 | 6,688,953 | 40,005,699 |
| Other Comprehensive Income | (5,045,929) | (1,013,064) | (6,058,993) |
| (Less) Capital Stock Expense | 1,602,448 | 321,721 | 1,924,169 |
| Retained Earnings | 430,437,725 | 86,418,333 | 516,856,058 |
| TOTAL Proprietary Capital | 870,739,199 | 174,816,996 | 1,045,556,195 |
| LONG-TERM DEBT | | | |
| Long-Term Notes Payable to Associated Companies | 187,380,000 | 37,620,000 | 225,000,000 |
| Mandatory Redeemable \$5.875 Series Preferred Stock | 19,779,000 | 3,971,000 | 23,750,000 |
| Bonds | 478,280,371 | 96,023,629 | 574,304,000 |
| TOTAL Long - Term Debt | 685,439,371 | 137,614,629 | 823,054,000 |
| OTHER NONCURRENT LIABILITIES | | | |
| Accumulated Provision for Pensions and Benefits | 48,365,839 | 9,710,336 | 58,076,175 |
| TOTAL OTHER Noncurrent Liabilities | 48,365,839 | 9,710,336 | 58,076,175 |
| CURRENT AND ACCRUED LIABILITIES | | | |
| Notes Payable | - | - | - |
| Notes Payable to Associated Companies | 63,251,160 | 12,698,840 | 75,950,000 |
| Accounts Payable | 102,013,726 | 20,481,142 | 122,494,868 |
| Accounts Payable to Associated Companies | 29,258,984 | 5,874,282 | 35,133,266 |
| Customer Deposits | 7,603,139 | 3,412,011 | 11,015,150 |
| Taxes Accrued | 8,906,216 | 1,788,088 | 10,694,304 |
| Interest Accrued | 4,825,267 | 968,762 | 5,794,029 |
| Dividends Declared | 406,067 | 81,525 | 487,592 |
| Tax Collections Payable | 923,210 | 185,352 | 1,108,562 |
| Miscellaneous Current and Accrued Liabilities | 3,726,066 | 748,077 | 4,474,143 |
| TOTAL Current and Accrued Liabilities | 220,913,835 | 46,238,079 | 267,151,914 |
| DEFERRED CREDITS | | | |
| Customer Advances for Construction | 514,254 | 9,829,772 | 10,344,026 |
| Asset Retirement Obligations | 10,064,211 | - | 10,064,211 |
| Accumulated Deferred Investment Tax Credits | 45,800,788 | 1,734,449 | 47,535,237 |
| Other Deferred Credits | 22,637,165 | 10,390,516 | 33,027,681 |
| Other Regulatory Liabilities | 38,066,514 | 3,304,677 | 41,371,191 |
| Accumulated Deferred Income Taxes | 391,671,086 | 60,296,569 | 451,967,655 |
| TOTAL Deferred Credits | 508,754,018 | 85,555,983 | 594,310,001 |
| Electric/Gas adjustment to balance | (13,629,570) | 13,629,570 | |
| TOTAL Liabilities and Other Credits | <u>\$ 2,320,582,692</u> | <u>\$ 467,565,593</u> | <u>\$ 2,788,148,285</u> |

KENTUCKY UTILITIES COMPANY

Statement of Income
Twelve Months Ended June 30, 2004

| Title of Account Column A | No. Col. B | Total Kentucky Utilities Column C | KU Retail Jurisdictional Column D | Other Jurisdictional Column E |
|---|---------------|---|---|-------------------------------------|
| Utility Operating Income | | | | |
| Operating Revenues: | | | | |
| Residential Sales | 440 | \$ 291,708,952 | \$ 269,390,586 | \$ 22,318,366 |
| Commercial and Industrial Sales: | 442 | | | |
| Small (or Comm) - Rural Comm & Comm L&P | | 194,533,029 | 183,756,848 | 10,776,181 |
| Large (or Ind) - Industrial & Mine Power | | 210,159,845 | 198,662,633 | 11,497,212 |
| Public Street and Highway Lighting | 444 | 7,317,489 | 7,100,527 | 216,962 |
| Other Sales to Public Authorities | 445 | 60,575,530 | 56,863,781 | 3,711,749 |
| Total Sales to Ultimate Consumers | | \$ 764,294,845 | \$ 715,774,375 | \$ 48,520,471 |
| Sales for Resale | 447 | 133,255,881 | 58,419,363 | 74,836,518 |
| Total Sales of Electricity | | \$ 897,550,727 | \$ 774,193,738 | \$ 123,356,989 |
| Less: Provision for Refund | 449.1 | (7,328,288) | 9,497,177 | (16,825,466) |
| Total Revenues Net of Provision for Refund | | \$ 904,879,015 | \$ 764,696,561 | \$ 140,182,454 |
| Other Operating Revenues: | | | | |
| Miscellaneous Service Revenues | 451 | 989,077 | 963,641 | 25,436 |
| Rent from Electric Property | 454 | 2,582,277 | 2,441,509 | 140,768 |
| Other Electric Revenues | 456 | 24,260,924 | 20,871,038 | 3,389,886 |
| Total Other Operating Revenues | | \$ 27,832,278 | \$ 24,276,188 | \$ 3,556,090 |
| Total Operating Revenue | | \$ 932,711,293 | \$ 788,972,749 | \$ 143,738,544 |
| Operating Expenses: | | | | |
| Operation Expenses | 401 | \$ 542,025,713 | \$ 471,158,019 | \$ 70,867,694 |
| Maintenance Expenses | 402 | 52,809,501 | 46,232,183 | 6,577,318 |
| Depreciation Expense | 403 | 95,820,728 | 83,523,766 | 12,296,961 |
| Amortization of Limited-Term Electric Plant | 404 | 5,480,712 | 4,815,562 | 665,150 |
| Regulatory Credits | 407 | (1,470,705) | (1,264,993) | (205,712) |
| Taxes Other than Income Taxes | 408.1 | 16,261,810 | 14,478,784 | 1,785,026 |
| Income Taxes - Federal | 409.1 | 37,803,768 | 64,397,645 | 14,754,420 |
| Income Taxes - State | 409.1 | 17,019,428 | | |
| Provision for Deferred Income Taxes | 410.1 | 65,314,441 | | |
| Provision for Deferred Income Taxes - Credit | 411.1 | (40,985,571) | 1,085,198 | 176,470 |
| Accretion Expense | 411.1 | 1,261,668 | | |
| Investment Tax Credit Adjustment - Net | 411.4 | - | - | - |
| Losses/(Gains) from Disposition of Allowances | 411.8 | (444,235) | (382,100) | (62,135) |
| Total Utility Operating Expenses | | \$ 790,897,257 | \$ 684,042,065 | \$ 106,855,192 |
| Net Utility Operating Income | | \$ 141,814,036 | \$ 104,930,684 | \$ 36,883,352 |

KENTUCKY UTILITIES COMPANY

Statement of Income
Twelve Months Ended June 30, 2004

| Title of Account Column A | No. Col. B | Total Kentucky Utilities Column C | KU Retail Jurisdictional Column D | Other Jurisdictional Column E |
|--|---------------|---|---|-------------------------------------|
| Other Income and Deductions are not separated on a jurisdictional basis. | | | | |
| Other Income and Deductions | | | | |
| Total Other Income | | \$ 6,269,159 | | |
| Total Other Income Deductions | | 4,001,570 | | |
| Total Taxes on Other Income and Deductions | | (5,461,004) | | |
| Net Other Income and Deductions | | \$ 7,728,593 | | |
| Interest Charges | | | | |
| Interest on Long Term Debt | 427 | \$ 20,061,897 | | |
| Amortization of Debt Discount and Expense | 428 | 259,152 | | |
| Amortization of Loss on Re-Acquired Debt | 428.1 | 756,345 | | |
| Amortization of Premium on Debt - Credit | 429 | | | |
| Amortization of Gain on Re-Acquired Debt - Credit | 429.1 | | | |
| Interest on Debt to Associated Companies | 430 | 702,377 | | |
| Other Interest Expense | 431 | 2,960,524 | | |
| Allowance for Borrowed Funds Used During Construction | 432 | (598,602) | | |
| Net Interest Charges | | \$ 24,141,693 | \$ 21,817,776 | \$ 2,523,917 |
| Cumulative Effect of Accounting Change, Net of Tax | | \$ - | | |
| Net Income | | \$ 125,400,935 | | |

KENTUCKY UTILITIES COMPANY

Balance Sheet
At June 30, 2004
Assets and Other Debits

| Title of Account Column A | No. Col. B | Total Kentucky Utilities Column C | KU Retail Jurisdictional Column D | Other Jurisdictional Column E |
|---|---------------|---|---|-------------------------------------|
| Utility Plant | | | | |
| Utility Plant | 101-106 | \$ 3,273,951,595 | \$ 2,843,197,784 | \$ 430,753,811 |
| Plus: Construction Work in Progress | 107 | 371,862,288 | 323,078,046 | 48,784,242 |
| Total Utility Plant | | \$ 3,645,813,883 | \$ 3,166,275,830 | \$ 479,538,053 |
| Less: Accumulated Provision for Depreciation | 108,111 | 1,643,519,886 | 1,416,120,831 | 227,399,055 |
| Net Utility Plant | | \$ 2,002,293,997 | \$ 1,750,154,999 | \$ 252,138,998 |
| Other Property and Investments | | | | |
| Non-Utility Property | 121 | \$ 1,027,089 | \$ - | \$ 1,027,089 |
| Less: Accum Prov for Depr and Amortization | 122 | 130,717 | - | 130,717 |
| Investment in Subsidiary Companies | 123.1 | 12,185,268 | - | 12,185,268 |
| Non-Current Portion of Allowances | 158.1 | - | - | - |
| Other Investments | 124 | 543,562 | - | 543,562 |
| Special Funds | 125-128 | 5,570,797 | - | 5,570,797 |
| Total Other Property and Investments | | \$ 19,195,999 | \$ - | \$ 19,195,999 |
| Current and Accrued Assets | | | | |
| Cash | 131 | \$ 9,554,937 | \$ 8,385,795 | \$ 1,169,142 |
| Special Deposits | 132-134 | 142,349 | 124,931 | 17,418 |
| Working Funds | 135 | 94,873 | 83,264 | 11,609 |
| Temporary Cash Investments | 136 | - | - | - |
| Customer Accounts Receivable | 142 | 55,534,344 | 33,620,268 | 21,914,076 |
| Other Accounts Receivable | 143 | 3,973,086 | - | 3,973,086 |
| Less: Accum Prov for Uncollectable Accts-Credit | 144 | 672,966 | - | 672,966 |
| Notes Receivable from Associated Companies | 145 | - | - | - |
| Accounts Receivable from Associated Companies | 146 | 9,387,821 | - | 9,387,821 |
| Fuel | 151 | 35,551,847 | 30,582,410 | 4,969,437 |
| Plant Materials and Operating Supplies | 154 | 22,222,739 | 19,412,363 | 2,810,376 |
| Allowances | 158.1 | 5,930,971 | 5,101,389 | 829,582 |
| Less: Non-Current Portion of Allowances | 158.1 | - | - | - |
| Stores Expense Undistributed | 163 | 5,144,124 | 4,493,577 | 650,547 |
| Prepayments | 165 | 3,327,479 | 2,920,329 | 407,150 |
| Interest and Dividends Receivable | 171 | 10,000 | 8,776 | 1,224 |
| Accrued Utility Revenues | 173 | 35,960,000 | - | 35,960,000 |
| Miscellaneous Current Assets -- Mark to Market | 174 | 607,472 | 533,142 | 74,330 |
| Total Current and Accrued Assets | | \$ 186,769,077 | \$ 105,266,244 | \$ 81,502,833 |
| Deferred Debits | | | | |
| Unamortized Debt Expense | 181 | \$ 4,349,292 | \$ 3,817,113 | \$ 532,179 |
| Unrecovered Plant and Regulatory Costs | 182 | - | - | - |
| Other Regulatory Assets | 182.3 | 69,215,225 | 60,774,476 | 8,440,749 |
| Preliminary Survey and Inventory | 183 | 283,955 | 249,210 | 34,745 |
| Clearing Accounts | 184 | - | - | - |
| Miscellaneous Deferred Debits | 186 | 38,947,514 | 31,834,324 | 7,113,190 |
| Unamortized Loss on Re-Acquired Debt | 189 | 10,127,384 | 8,888,197 | 1,239,187 |
| Accumulated Deferred Income Taxes | 190 | 60,990,722 | 52,042,773 | 8,947,949 |
| Total Deferred Debits | | \$ 183,914,092 | \$ 157,606,093 | \$ 26,307,999 |
| Total Assets and Other Debits | | \$ 2,392,173,165 | \$ 2,013,027,336 | \$ 379,145,829 |

KENTUCKY UTILITIES COMPANY

Balance Sheet
At June 30, 2004
Liabilities and Other Credits

| Title of Account Column A | No. Col. B | Total Kentucky Utilities Column C | KU Retail Jurisdictional Column D | Other Jurisdictional Column E |
|--|---------------|---|---|-------------------------------------|
| Proprietary Capital | | | | |
| Common Stock Issued | 201 | \$ 308,139,978 | \$ 270,010,737 | \$ 38,129,241 |
| Preferred Stock Issued | 204 | 40,000,000 | 35,050,943 | 4,949,057 |
| Premium on Capital Stock | 207 | - | - | - |
| Paid in Capital | 208-211 | 15,000,000 | 13,143,900 | 1,856,100 |
| Other Comprehensive Income | 214200 | (160,762) | (140,869) | (19,893) |
| Capital Stock Expense | 214 | (594,394) | (520,844) | (73,550) |
| Retained Earnings | 215-216 | 618,411,169 | 541,888,971 | 76,522,198 |
| Unappropriated Undistributed Subsidiary Earnings | 216.1 | 10,639,468 | - | 10,639,468 |
| Total Proprietary Capital | | \$ 991,435,458 | \$ 859,432,838 | \$ 132,002,620 |
| Long Term Debt | | | | |
| Bonds | 221 | \$ 385,030,000 | \$ 337,386,388 | \$ 47,643,612 |
| Long Term Debt Marked to Market | 221200 | 10,039,798 | 8,797,472 | 1,242,324 |
| Long Term Debt To Associated Companies | 233006 | 333,000,000 | 291,794,580 | 41,205,420 |
| Other Long Term Debt | 224 | - | - | - |
| Unamortized Premium on Long Term Debt | 225 | - | - | - |
| Total Long Term | | \$ 728,069,796 | \$ 637,978,440 | \$ 90,091,356 |
| Other Non-Current Liabilities | | | | |
| Accumulated Provision for Property Insurance | 228.1 | \$ - | \$ - | \$ - |
| Accumulated Provision for Injuries and Damages | 228.2 | - | - | - |
| Accumulated Provision for Pensions and Benefits | 228.3 | 65,496,279 | 57,593,498 | 7,902,781 |
| Accumulated Miscellaneous Operating Provision | 228.4 | - | - | - |
| Total Other Non-Current Liabilities | | \$ 65,496,279 | \$ 57,593,498 | \$ 7,902,781 |
| Current and Accrued Liabilities | | | | |
| Notes Payable | 231 | \$ - | \$ - | \$ - |
| Accounts Payable | 232 | 45,290,506 | 39,825,754 | 5,464,752 |
| Notes Payable to Associated Companies | 233 | 53,180,542 | 46,599,982 | 6,580,560 |
| Accounts Payable to Associated Companies | 234 | 25,114,902 | - | 25,114,902 |
| Customer Deposits | 235 | 13,867,098 | 16,187,224 | (2,320,125) |
| Taxes Accrued | 236 | 17,009,532 | 14,928,245 | 2,081,287 |
| Interest Accrued | 237 | 5,465,163 | 4,796,446 | 668,717 |
| Dividends Declared | 238 | 188,000 | 164,996 | 23,004 |
| Matured Long Term Bonds/LTD Due in 1 Year | 239 | - | - | - |
| Tax Collections Payable | 241 | 3,065,324 | 2,598,729 | 466,595 |
| Miscellaneous Current and Accrued Liabilities | 242 | 7,712,890 | 6,782,253 | 930,637 |
| Total Current and Accrued Liabilities | | \$ 170,893,957 | \$ 131,883,629 | \$ 39,010,329 |
| Deferred Credits | | | | |
| Customer Advances for Construction | 252 | \$ 1,624,500 | \$ 1,604,265 | \$ 20,236 |
| Accumulated Deferred Investment Tax Credits | 255 | 4,831,975 | 4,036,898 | 795,077 |
| Other Deferred Credits | 253 | 18,511,602 | 17,800,111 | 1,711,491 |
| Other Regulatory Liabilities | 254 | 49,137,462 | 41,928,505 | 7,208,957 |
| Asset Retirement Obligation | 230 | 20,338,828 | 17,662,849 | 2,675,979 |
| Accumulated Deferred Income Taxes | 281-283 | 340,833,306 | 290,829,652 | 50,003,654 |
| Total Deferred Credits | | \$ 436,277,675 | \$ 373,862,280 | \$ 62,415,395 |
| Total Liabilities and Other Credits | | \$ 2,392,173,185 | \$ 2,060,750,684 | \$ 331,422,481 |
| Adjustment to Balance | | \$ - | \$ 47,723,348 | \$ (47,723,348) |

**POWERGEN, PLC, LG&E ENERGY, LOUISVILLE GAS & ELECTRIC
COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Summary of Findings, No. 12

“The Applicants should file semi-annually a report detailing the adoption and implementation of best practices at LG&E and KU. The report should be filed 45 days after the close of the reporting period.”

The Companies Value Delivery Team Best Practice implementation process is complete, except as noted below, as of the filing of the Value Delivery Best Practice Progress Reports of February 13, 2004 (“the February 2004 VDT Best Practice Reports”). Other than the exception for Pay-As-You-Go metering which is outlined below, there are no further updates.

Any review or discussion of the February 2004 VDT Best Practice Reports should consider two important parameters. **First**, cost-to-achieve amounts were updated following the August 14, 2001 filing to reflect the numbers, as of December 31, 2001, for those individuals electing early retirement, for those persons selecting the severance package, and for those positions to be back-filled. **Second**, savings are cumulative and on-going from Year 3.

The Pay-As-You-Go Metering Program was addressed during the recently completed Commission proceedings in Case Nos. 2003-00433 and 2003-00434 (“the Rate Cases”). In those Rate Cases, the parties thereto filed a *Partial Settlement Agreement, Stipulation and Recommendation* (“Settlement Agreement”). In Section 3.18 of the Settlement Agreement the parties agreed that LG&E would phase-out the existing Pay-As-You-Go Metering program. Updates on this program have been provided in the semi-annual Metering Value Deliver Team Best Practice Progress Reports. On June 30, 2004, the Commission issued its Orders in the Rate Cases and approved the phase out of the Pay-As-You-Go Metering program as outlined in the Settlement Agreement.

**POWERGEN, PLC, LG&E ENERGY, LOUISVILLE GAS & ELECTRIC
COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 1

**“A report detailing the proportionate share of KU and LG&E in LG&E Energy’s
total operating revenues, operating and maintenance expenses and number of
employees.”**

The requested information, as of June 30, 2004, is attached.

PowerGen plc and LG&E Energy Corporation
Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 1
KU and LG&E Share of Selected LG&E Energy Financial & Operating Numbers
Income Statement Numbers are TME June 30, 2004
Employee Number is as of June 30, 2004

| | KU | LG&E |
|--|-----------|-----------------|
| Total Operating Revenues | 39.9% | 49.0% |
| Total Operating and Maintenance Expenses | 32.0% | 45.0% |
| Number of Employees | 27.3% | 25.6% |

**POWERGEN, PLC, LG&E ENERGY, LOUISVILLE GAS & ELECTRIC
COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 2

**“The number of employees of LG&E Energy and each subsidiary on the basis of
payroll assignment.”**

The requested information, as of June 30, 2004, is attached.

PowerGen plc and LG&E Energy Corporation
Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 2
LG&E Energy and Subsidiaries Employees by Payroll Assignment
As of June 30, 2004

| | |
|---|-------|
| LG&E Energy Corp | 0 |
| LG&E Energy Services, Inc. | 993 |
| Kentucky Utilities Company | 940 |
| Louisville Gas & Electric Company | 883 |
| LG&E Energy Marketing | 0 |
| Home Services | 0 |
| Enertech | 0 |
| LPI-Development | 0 |
| LPI-Power Generation | 184 |
| Western Kentucky Energy | 444 |
| CRC-Evans | 0 |
| Total LG&E Capital Corp | 628 |
| Total LG&E Energy Corporation and Subsidiaries | 3,444 |

**E.ON AG, POWERGEN, PLC, LG&E ENERGY, LOUISVILLE GAS &
ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2001-104

Response to *Quality of Service*, page 31

**“LG&E and KU will be required to file quarterly outage reports...” reflecting
“...the previous 12 months of data...” at the substation level. “To reduce the
volume of paper filed and to allow better analysis of the data provided, the required
outage reports should be filed electronically in a format to be mutually agreed upon
by the Commission and the Applicants.”**

Response to Appendix A, Service Quality and Reliability, No. 31

**“LG&E and KU commit to periodically filing the various reliability and service
quality measurements they currently maintain, to enable the Commission to
monitor their commitment that reliability and service quality will not suffer as a
result of the acquisition.”**

Please see the attached report entitled *Prior Year SAIDI/SAIFI by Substation v. 5 Year Average [Twelve Month Ended (TME) June]* which, for Kentucky Utilities, is 14 pages and, for Louisville Gas & Electric, is 3 pages. Except for the absence of a variance calculation and for a related explanation of variance, these reports are formatted identically to the Year-End 2000 Reports filed with the Commission on March 30, 2001, and the Year-End 2001 Reports filed with the Commission on February 14, 2002.

Those Year-End 2000 Reports were filed pursuant to *Summary of Findings No. 11* and *Appendix A: Service Quality and Reliability, No. 5* in the Commission's Order in Case No. 2000-095.

Also, supplemental information on customer counts, requested by the Commission Staff, is provided with this TME June 2004 report.

Finally, an Excel file containing the information from the attached reports is included with the original document of this filing.

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) June]
Including Supplemental Customer Number Data Requested by Commission Staff
Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation
System Average Interruption Frequency Index ("SAIFI") by Substation

| Sub | Sub Name | Customers | SAIDI | | SAIFI | |
|-----|---------------------|-----------|--------------------------------------|------------------|--------------------------------------|------------------|
| | | | 5-Year Avg. TME June 1999-2003 | TME June 2004 | 5-Year Avg. TME June 1999-2003 | TME June 2004 |
| 004 | MORGANFIELD | 801 | 20.877 | 7.190 | 0.734 | 0.047 |
| 005 | EARLINGTON 12KV | 869 | 103.389 | 169.531 | 1.261 | 2.761 |
| 006 | GRAHAM | 760 | 34.150 | 26.333 | 0.442 | 0.317 |
| 012 | CORYDON | 715 | 163.803 | 76.142 | 1.126 | 1.024 |
| 020 | FINCHVILLE 1 | 386 | 16.723 | 138.476 | 0.138 | 0.953 |
| 023 | MILLERSBURG | 763 | 250.726 | 32.158 | 2.471 | 0.994 |
| 027 | GREASY CREEK 12KV | 586 | 120.584 | 64.734 | 1.782 | 0.759 |
| 028 | LEXINGTON PLANT | 4039 | 22.343 | 56.877 | 0.194 | 0.606 |
| 029 | BROMLEY | 932 | 120.462 | 96.459 | 0.662 | 0.423 |
| 031 | LYNCH 7.2KV | 595 | 194.964 | 40.590 | 0.941 | 0.095 |
| 032 | HARLAN WYE 12KV | 2299 | 115.954 | 50.926 | 0.470 | 0.588 |
| 060 | LANSDOWNE SWITCHING | 11664 | 141.679 | 139.386 | 0.993 | 1.403 |
| 064 | BONNIEVILLE | 351 | 336.726 | 1.299 | 4.322 | 0.020 |
| 067 | CARROLLTON 4KV | 2759 | 33.774 | 38.486 | 0.464 | 0.249 |
| 069 | RICHMOND 12KV | 7981 | 51.723 | 11.612 | 0.473 | 0.132 |
| 070 | POCKET | 156 | 30.529 | 1.899 | 0.438 | 0.006 |
| 072 | DORCHESTER | 1769 | 71.529 | 16.893 | 2.366 | 0.244 |
| 080 | EVARTS | 1243 | 179.624 | 130.482 | 1.492 | 1.730 |
| 084 | SHARON | 2254 | 37.424 | 115.084 | 0.520 | 1.019 |
| 090 | RODBURN 12KV | 570 | 97.955 | 15.397 | 0.593 | 0.105 |
| 091 | KENTON | 2804 | 34.534 | 16.982 | 1.050 | 0.667 |
| 093 | LONDON | 3376 | 91.161 | 68.187 | 0.732 | 0.791 |
| 100 | GREEN RIVER STEEL | 25 | 1.120 | 0.000 | 0.024 | 0.000 |
| 116 | ST PAUL | 2804 | 106.662 | 30.924 | 0.858 | 0.238 |
| 122 | WEST CLIFF | 22 | 0.000 | 0.000 | 0.000 | 0.000 |
| 124 | MIDDLESBORO 1 12KV | 2186 | 25.147 | 78.716 | 0.482 | 0.865 |
| 127 | HAEFLING | 1275 | 86.100 | 200.038 | 0.908 | 1.829 |
| 142 | BEVIER | 274 | 35.915 | 1.635 | 0.459 | 0.026 |
| 158 | BOND | 3019 | 84.714 | 122.440 | 1.480 | 1.373 |
| 159 | WICKLIFFE | 1 | 24.000 | 380.000 | 0.400 | 1.000 |
| 175 | FARMERS | 718 | 63.749 | 109.218 | 0.536 | 0.725 |
| 176 | LOUDON AVENUE | 5103 | 52.563 | 49.109 | 0.782 | 0.556 |
| 195 | BARLOW | 1281 | 40.160 | 115.428 | 0.459 | 0.937 |
| 196 | AMERICAN AVENUE | 2805 | 30.614 | 13.803 | 0.325 | 0.138 |
| 197 | EMINENCE | 2656 | 52.552 | 12.295 | 0.436 | 0.255 |

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31
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Kentucky Utilities Company

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System Average Interruption Frequency Index ("SAIFI") by Substation

| Sub | Sub Name | Customers | SAIDI | | SAIFI | |
|-----|------------------|-----------|--------------------------------------|------------------|--------------------------------------|------------------|
| | | | 5-Year Avg. TME June 1999-2003 | TME June 2004 | 5-Year Avg. TME June 1999-2003 | TME June 2004 |
| 198 | SHELBYVILLE 12KV | 2822 | 83.239 | 34.943 | 1.743 | 0.720 |
| 199 | WINCHESTER | 649 | 45.708 | 2.154 | 0.510 | 0.025 |
| 204 | DANVILLE NORTH | 1676 | 6.734 | 62.874 | 0.106 | 0.516 |
| 212 | SIMMONS | 34 | 54.971 | 118.853 | 0.629 | 0.912 |
| 220 | TOYOTA NORTH | 3 | 0.000 | 0.000 | 0.000 | 0.000 |
| 221 | TOYOTA SOUTH | 3 | 0.000 | 0.000 | 0.000 | 0.000 |
| 222 | NAS | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 223 | CARNTOWN | 599 | 200.070 | 54.568 | 1.578 | 0.340 |
| 301 | BIG STONE GAP | 3835 | 108.261 | 42.665 | 0.962 | 0.602 |
| 310 | DIXIANA | 2 | 0.000 | 624.000 | 0.000 | 2.000 |
| 311 | DWINA | 299 | 142.587 | 581.200 | 0.755 | 2.128 |
| 312 | CLINCH VALLEY | 911 | 73.638 | 287.368 | 0.620 | 3.642 |
| 314 | HAMER 4KV | 9 | 61.911 | 8.667 | 0.978 | 0.111 |
| 318 | KEOKEE | 128 | 53.424 | 6.313 | 0.688 | 0.789 |
| 321 | OSAKA EAST | 339 | 120.371 | 401.525 | 0.893 | 2.059 |
| 323 | PENNINGTON GAP | 382 | 5.062 | 2.298 | 0.044 | 0.010 |
| 324 | PENDLETON | 10 | 110.685 | 24.200 | 0.902 | 0.200 |
| 328 | SANDY RIDGE 2 | 591 | 131.197 | 105.428 | 1.282 | 0.953 |
| 337 | WISE | 3257 | 37.527 | 27.549 | 0.515 | 0.292 |
| 338 | NORTON EAST | 913 | 35.550 | 14.995 | 0.629 | 0.524 |
| 341 | EXETER | 159 | 24.689 | 49.057 | 0.114 | 0.377 |
| 342 | ROCKY FORK | 173 | 3.972 | 505.034 | 0.034 | 1.994 |
| 343 | POOR VALLEY | 1689 | 61.319 | 257.800 | 0.806 | 1.928 |
| 346 | ST CHARLES 12KV | 538 | 130.730 | 253.459 | 0.951 | 2.281 |
| 350 | ROSE HILL | 1450 | 128.085 | 49.945 | 1.046 | 0.452 |
| 351 | VIRGINIA CITY | 7 | 6.000 | 0.000 | 0.200 | 0.000 |
| 353 | HERALD | 1 | 14462.000 | 0.000 | 87.400 | 0.000 |
| 356 | BLACKWOOD | 13 | 28.554 | 46.154 | 0.246 | 0.615 |
| 358 | EAST STONE GAP | 1686 | 17.933 | 43.192 | 0.321 | 0.492 |
| 359 | TOMS CREEK NORTH | 9 | 12.044 | 9.889 | 0.400 | 0.111 |
| 361 | HAMBLIN | 2319 | 69.798 | 157.431 | 1.018 | 1.530 |
| 362 | GUEST RIVER | 1 | 962.000 | 0.000 | 7.800 | 0.000 |
| 363 | RACEWAY | 50 | 26.744 | 15.300 | 0.484 | 0.060 |
| 364 | CRITICAL FORK | 12 | 59.067 | 393.500 | 0.333 | 1.583 |
| 365 | WHITE OAK | 253 | 26.289 | 98.431 | 0.432 | 0.588 |

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| Sub | Sub Name | Customers | SAIDI | | SAIFI | |
|-----|----------------------|-----------|--------------------------------------|------------------|--------------------------------------|------------------|
| | | | 5-Year Avg. TME June 1999-2003 | TME June 2004 | 5-Year Avg. TME June 1999-2003 | TME June 2004 |
| 367 | BLACK CREEK 2 | 5 | 325.920 | 0.000 | 1.640 | 0.000 |
| 369 | TOMS CREEK 2 | 2 | 6.000 | 0.000 | 0.200 | 0.000 |
| 370 | APPALACHIA | 1140 | 9.781 | 23.775 | 0.123 | 0.454 |
| 375 | BENS BRANCH | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 376 | ADDINGTON | 367 | 70.198 | 306.642 | 0.322 | 2.117 |
| 379 | ESSERVILLE | 1120 | 34.525 | 9.953 | 0.496 | 0.138 |
| 380 | BEAR BRANCH | 27 | 17.837 | 82.852 | 0.237 | 0.481 |
| 381 | ROARING FORK | 56 | 41.100 | 242.766 | 0.861 | 0.858 |
| 382 | FRANCO | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 385 | STONEGA | 15 | 40.933 | 90.000 | 0.453 | 1.000 |
| 400 | FLORIDA TILE | 1324 | 67.272 | 7.357 | 1.319 | 0.053 |
| 401 | WICKLIFFE CITY | 600 | 71.047 | 30.277 | 0.453 | 0.350 |
| 402 | ALEXANDER | 2242 | 86.393 | 180.643 | 0.554 | 1.804 |
| 403 | DAYHOIT | 1284 | 26.987 | 98.537 | 0.312 | 1.534 |
| 404 | HARRODSBURG NORTH | 484 | 5.190 | 0.411 | 0.056 | 0.006 |
| 405 | CENTRAL CITY SOUTH | 1517 | 50.870 | 82.053 | 0.757 | 1.305 |
| 406 | MOREHEAD WEST | 1787 | 57.608 | 14.488 | 0.458 | 0.139 |
| 407 | COLUMBIA SOUTH | 877 | 11.020 | 2.818 | 0.615 | 0.038 |
| 408 | RUSSELL SPRINGS | 1963 | 29.678 | 37.176 | 0.418 | 0.604 |
| 409 | LEBANON SOUTH | 703 | 100.853 | 90.107 | 1.266 | 0.602 |
| 410 | GREENVILLE NORTH | 1610 | 45.638 | 28.977 | 0.828 | 0.376 |
| 411 | ASIN | 1000 | 492.542 | 11.042 | 8.008 | 0.178 |
| 415 | GHENT | 278 | 35.454 | 103.071 | 0.476 | 0.979 |
| 416 | PARKER SEAL | 3082 | 74.009 | 13.902 | 1.295 | 0.144 |
| 417 | HARRODSBURG 3 | 1115 | 68.946 | 89.585 | 0.591 | 0.483 |
| 418 | TEXAS GAS | 2 | 0.000 | 0.000 | 0.000 | 0.000 |
| 419 | DANIEL BOONE | 104 | 280.635 | 74.712 | 2.288 | 1.000 |
| 421 | DAWSON SPRINGS | 860 | 5.905 | 69.564 | 0.171 | 1.195 |
| 425 | FREDONIA | 601 | 38.302 | 152.972 | 0.278 | 2.546 |
| 426 | FREDONIA QUARRY 12KV | 37 | 85.297 | 195.292 | 0.314 | 1.270 |
| 429 | RICHMOND 2 | 558 | 13.431 | 0.245 | 0.425 | 0.010 |
| 430 | BELL & ZOLLER | 1 | 33.800 | 0.000 | 0.400 | 0.000 |
| 433 | ROCKWELL | 3119 | 87.385 | 19.970 | 1.502 | 0.396 |
| 435 | BUNGE NO 1 | 2 | 32.000 | 660.000 | 0.300 | 2.000 |
| 437 | MANNINGTON | 183 | 398.708 | 96.913 | 4.732 | 1.311 |

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|-----|---------------------|-----------|--------------------------------------|------------------|--------------------------------------|------------------|
| | | | 5-Year Avg. TME June 1999-2003 | TME June 2004 | 5-Year Avg. TME June 1999-2003 | TME June 2004 |
| 438 | MARION | 971 | 30.437 | 67.878 | 0.281 | 1.207 |
| 439 | SHAVERS CHAPEL | 2435 | 184.804 | 29.888 | 1.454 | 0.350 |
| 440 | MEXICO | 244 | 12.334 | 65.966 | 0.136 | 1.105 |
| 441 | WARSAW | 1043 | 22.087 | 10.942 | 0.140 | 0.055 |
| 442 | WEBCOAL | 2 | 0.100 | 0.000 | 0.100 | 0.000 |
| 443 | MADISONVILLE G E | 1 | 43.000 | 0.000 | 0.200 | 0.000 |
| 444 | SHAWNEE GAS 4KV | 480 | 23.951 | 4.699 | 0.230 | 0.075 |
| 446 | LANCASTER 1 | 2153 | 0.616 | 66.738 | 0.011 | 0.377 |
| 447 | ONTON | 353 | 359.502 | 17.257 | 1.946 | 0.137 |
| 448 | OUTWOOD | 8 | 66.625 | 50.000 | 0.475 | 1.000 |
| 449 | SHUN PIKE | 1427 | 99.281 | 50.498 | 1.096 | 1.278 |
| 451 | DANVILLE INDUSTRIAL | 59 | 2.488 | 15.333 | 0.058 | 0.734 |
| 453 | PROVIDENCE | 1 | 128.400 | 0.000 | 0.600 | 0.000 |
| 456 | A O SMITH | 2583 | 41.509 | 61.402 | 0.385 | 1.020 |
| 457 | SENTRY | 64 | 5.078 | 4.031 | 0.091 | 0.047 |
| 458 | CHRISTIAN | 200 | 97.014 | 12.254 | 0.749 | 0.105 |
| 463 | REYNOLDS | 4270 | 29.745 | 263.486 | 0.353 | 2.025 |
| 467 | BEAVER DAM | 1581 | 205.567 | 99.365 | 1.903 | 1.163 |
| 468 | BEECH CREEK 1 | 398 | 92.207 | 13.568 | 1.162 | 0.183 |
| 472 | CAMPBELLSVILLE 2 | 1250 | 20.117 | 45.296 | 0.466 | 0.779 |
| 473 | METAL & THERMIT | 477 | 187.919 | 74.817 | 3.070 | 1.037 |
| 475 | UK SCOTT 12 | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 476 | OVERLAND SOUTH | 1 | 20.800 | 0.000 | 0.200 | 0.000 |
| 478 | WILLIAMSBURG SOUTH | 2420 | 87.607 | 251.746 | 0.866 | 1.724 |
| 479 | ECHOLS | 386 | 170.013 | 8.523 | 1.103 | 0.075 |
| 480 | GREENVILLE | 1036 | 39.364 | 28.159 | 0.408 | 0.576 |
| 481 | ISLAND | 708 | 166.800 | 192.837 | 1.526 | 2.182 |
| 489 | MARKLAND DAM | 2 | 15.000 | 0.000 | 0.200 | 0.000 |
| 492 | UNIONTOWN | 728 | 12.878 | 1.608 | 0.280 | 0.031 |
| 493 | BENHAM | 2 | 0.000 | 0.000 | 0.000 | 0.000 |
| 494 | WHITLEY CITY | 1524 | 101.071 | 286.166 | 1.471 | 3.500 |
| 496 | CAMP BRECKNRIDGE | 407 | 34.711 | 1.665 | 0.617 | 0.015 |
| 497 | MUHLENBERG PRISON | 734 | 127.895 | 49.317 | 1.059 | 1.260 |
| 498 | SIXTH VEIN | 804 | 192.797 | 442.040 | 2.109 | 2.925 |
| 499 | KENTENIA | 1392 | 87.199 | 269.965 | 0.494 | 1.572 |

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System Average Interruption Frequency Index ("SAIFI") by Substation

| Sub | Sub Name | Customers | SAIDI | | SAIFI | |
|-----|---------------------|-----------|--------------------------------------|------------------|--------------------------------------|------------------|
| | | | 5-Year Avg. TME June 1999-2003 | TME June 2004 | 5-Year Avg. TME June 1999-2003 | TME June 2004 |
| 500 | FERGUSON SOUTH | 163 | 2.712 | 94.846 | 0.075 | 1.648 |
| 501 | DIAMOND | 128 | 212.819 | 1.094 | 0.321 | 0.016 |
| 502 | DIXON | 480 | 121.111 | 76.977 | 1.302 | 0.869 |
| 503 | ALVA | 17 | 3.341 | 44.706 | 0.012 | 0.235 |
| 504 | FOURMILE | 154 | 69.401 | 202.127 | 0.893 | 2.333 |
| 506 | PRIDE | 36 | 0.500 | 0.000 | 0.011 | 0.000 |
| 507 | WEST HICKMAN | 936 | 77.577 | 3.528 | 1.209 | 0.040 |
| 508 | STURGIS 4KV | 1830 | 20.248 | 758.891 | 0.425 | 2.149 |
| 509 | STONEWALL | 4333 | 88.840 | 65.940 | 1.398 | 0.708 |
| 510 | AIRLINE RD 12KV | 696 | 56.149 | 215.156 | 1.524 | 3.261 |
| 512 | BUTLER | 1079 | 70.940 | 14.618 | 0.618 | 0.180 |
| 513 | WOODLAWN | 588 | 36.643 | 4.877 | 0.351 | 0.036 |
| 516 | WEST HIGH STREET | 529 | 20.622 | 1.148 | 0.297 | 0.016 |
| 517 | BRUSH CREEK | 102 | 105.228 | 83.947 | 0.800 | 1.363 |
| 519 | CROCKETT | 124 | 459.698 | 501.232 | 2.087 | 2.723 |
| 521 | CRANKS CREEK EAST | 16 | 32.250 | 148.438 | 0.238 | 1.375 |
| 522 | VERSAILLES WEST | 1633 | 33.137 | 125.165 | 0.378 | 0.872 |
| 525 | OHIO NO 11 | 1 | 9.000 | 0.000 | 0.200 | 0.000 |
| 526 | BELT LINE | 3152 | 61.118 | 46.557 | 0.473 | 0.652 |
| 527 | ELIZABETH TOWN 5 | 2558 | 45.226 | 51.045 | 0.604 | 0.338 |
| 528 | BUNGE NO 2 | 1 | 2.000 | 87.000 | 0.200 | 0.000 |
| 529 | LIBERTY ROAD | 5745 | 85.444 | 45.720 | 1.159 | 0.638 |
| 530 | MADISONVILLE WEST | 1 | 51.000 | 0.000 | 0.400 | 0.000 |
| 531 | MAYSVILLE MID | 885 | 9.604 | 22.461 | 0.272 | 0.395 |
| 532 | CLAYS MILL | 8017 | 57.886 | 27.046 | 0.650 | 0.360 |
| 534 | MANCHESTER | 806 | 255.001 | 496.766 | 2.013 | 3.082 |
| 535 | WESTVACO | 5 | 0.000 | 0.000 | 0.000 | 0.000 |
| 536 | WILLIAMSBURG | 661 | 34.369 | 12.243 | 0.304 | 0.140 |
| 537 | WAITSBORO | 1554 | 25.884 | 160.521 | 0.628 | 0.897 |
| 538 | STINKING CREEK | 1134 | 115.996 | 71.793 | 1.032 | 1.499 |
| 539 | EWINGTON | 620 | 5.696 | 2.246 | 0.069 | 0.037 |
| 540 | OKONITE | 863 | 48.362 | 17.821 | 0.421 | 0.120 |
| 542 | RICHMOND INDUSTRIAL | 32 | 43.381 | 46.938 | 0.506 | 0.281 |
| 545 | RICHMOND SOUTH | 3504 | 79.235 | 98.556 | 0.447 | 0.874 |
| 546 | SOMERSET SOUTH | 745 | 56.926 | 41.962 | 0.921 | 0.430 |

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System Average Interruption Frequency Index ("SAIFI") by Substation

| Sub | Sub Name | Customers | SAIDI | | SAIFI | |
|-----|--------------------------|-----------|--------------------------------------|------------------|--------------------------------------|------------------|
| | | | 5-Year Avg. TME June 1999-2003 | TME June 2004 | 5-Year Avg. TME June 1999-2003 | TME June 2004 |
| 547 | KUHLMAN | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 548 | CIMARRON | 14 | 8.014 | 6.429 | 0.343 | 0.071 |
| 549 | BRYANT ROAD | 3543 | 32.850 | 142.440 | 0.422 | 1.248 |
| 552 | ELIZABETHTOWN INDUSTRIAL | 836 | 14.338 | 88.413 | 0.567 | 0.695 |
| 555 | DANIEL BRANCH | 214 | 18.886 | 176.375 | 0.098 | 0.694 |
| 556 | LEITCHFIELD EAST | 801 | 5.083 | 31.270 | 0.118 | 0.472 |
| 557 | HARLAN 4KV | 1569 | 79.321 | 223.434 | 0.794 | 2.441 |
| 559 | WARSAW EAST | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 560 | CERRO-SALEM | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 561 | MARY HELEN | 40 | 0.000 | 0.000 | 0.000 | 0.000 |
| 562 | MILLWOOD | 563 | 68.196 | 279.762 | 0.574 | 1.438 |
| 563 | SHANNON RUN | 1224 | 90.237 | 134.974 | 0.569 | 1.028 |
| 564 | BAILEY CREEK | 304 | 0.279 | 0.000 | 0.003 | 0.000 |
| 565 | SOMERSET GE | 29 | 0.000 | 3.241 | 0.000 | 0.034 |
| 566 | HOPEWELL | 1787 | 37.528 | 140.990 | 0.542 | 1.644 |
| 568 | EARLINGTON | 565 | 49.335 | 2.668 | 0.907 | 0.496 |
| 569 | CYNTHIANA SOUTH | 438 | 21.890 | 194.000 | 0.310 | 3.336 |
| 570 | BURNSIDE | 628 | 87.480 | 90.040 | 1.626 | 1.993 |
| 571 | CENTRAL CITY | 1618 | 18.180 | 81.138 | 0.402 | 1.411 |
| 573 | WAYNESBURG | 694 | 183.043 | 75.230 | 1.198 | 0.882 |
| 574 | MARION SOUTH | 1403 | 46.888 | 79.962 | 0.889 | 1.684 |
| 575 | DEER BRANCH | 242 | 306.830 | 294.583 | 1.859 | 2.538 |
| 576 | GREENVILLE 12KV | 1337 | 75.678 | 165.237 | 0.989 | 1.360 |
| 577 | BLACK MOUNTAIN | 8 | 90.975 | 843.750 | 0.575 | 1.625 |
| 579 | DAWSON INDUSTRIAL | 532 | 16.203 | 41.165 | 0.209 | 0.712 |
| 580 | BUENA VISTA | 1086 | 27.680 | 69.605 | 0.305 | 0.617 |
| 581 | CLINTON 12KV | 1081 | 127.941 | 65.484 | 1.012 | 1.437 |
| 582 | DANVILLE 1 12KV | 2482 | 17.504 | 59.036 | 0.264 | 0.928 |
| 583 | DAYS BRANCH | 1 | 81.000 | 0.000 | 0.200 | 0.000 |
| 584 | YELLOW ROCK NORTH | 88 | 61.769 | 66.199 | 0.405 | 0.330 |
| 585 | SCHOLLS | 648 | 2.842 | 2.357 | 0.046 | 0.015 |
| 586 | HARRODSBURG 1 | 964 | 3.958 | 2.523 | 0.063 | 0.029 |
| 587 | KY STATE HOSPITAL | 388 | 45.611 | 179.516 | 0.843 | 1.357 |
| 588 | SHELBYVILLE SOUTH | 3017 | 12.877 | 39.672 | 0.141 | 0.673 |
| 589 | MOUNT VERNON | 1584 | 33.371 | 52.442 | 0.683 | 0.483 |

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| Sub | Sub Name | Customers | SAIDI | | SAIFI | |
|-----|----------------------|-----------|--------------------------------------|------------------|--------------------------------------|------------------|
| | | | 5-Year Avg. TME June 1999-2003 | TME June 2004 | 5-Year Avg. TME June 1999-2003 | TME June 2004 |
| 590 | DANVILLE WEST | 31 | 7.535 | 6.129 | 0.239 | 0.032 |
| 591 | LOCKPORT | 1196 | 95.456 | 3.338 | 0.882 | 0.140 |
| 592 | PINE HILL | 694 | 70.489 | 187.992 | 0.620 | 1.313 |
| 594 | RADCLIFF SOUTH | 1041 | 27.492 | 80.866 | 0.390 | 1.968 |
| 595 | MACKVILLE | 182 | 14.805 | 426.554 | 0.307 | 2.641 |
| 596 | PERDUE | 3 | 605.000 | 19.333 | 7.133 | 1.333 |
| 597 | CLARKSON | 531 | 3.125 | 18.601 | 0.042 | 0.068 |
| 600 | SHADRACK | 1362 | 82.522 | 72.808 | 0.584 | 0.360 |
| 601 | DARK HOLLOW | 1110 | 121.115 | 41.471 | 0.858 | 0.501 |
| 602 | MELDRUM | 481 | 532.082 | 1047.007 | 6.030 | 7.386 |
| 604 | NEW HAVEN | 1021 | 21.261 | 5.416 | 0.322 | 0.068 |
| 605 | ROGERSVILLE | 2564 | 24.585 | 217.978 | 0.380 | 1.941 |
| 606 | FORESTERS CREEK | 1 | 124.000 | 0.000 | 1.000 | 0.000 |
| 607 | ASHLAND PIPE | 2421 | 79.625 | 45.769 | 0.768 | 0.604 |
| 608 | VINE GROVE | 1209 | 14.788 | 387.936 | 0.336 | 1.955 |
| 609 | DELAPLAIN | 134 | 32.529 | 1.962 | 0.273 | 0.023 |
| 610 | MORGANFIELD CITY 4KV | 1089 | 17.864 | 3.155 | 0.236 | 0.036 |
| 611 | HORSE CAVE | 3016 | 122.912 | 55.000 | 1.056 | 0.447 |
| 613 | TUNNEL HILL | 397 | 207.096 | 95.245 | 1.072 | 0.769 |
| 615 | VALLEY | 1 | 51.200 | 120.000 | 0.400 | 1.000 |
| 616 | PROVIDENCE EAST | 1 | 12.600 | 128.000 | 0.200 | 1.000 |
| 617 | IBM | 2922 | 28.532 | 31.318 | 0.437 | 0.339 |
| 618 | NELSON | 338 | 327.935 | 49.396 | 2.019 | 1.044 |
| 619 | BARDSTOWN CITY | 1 | 76.400 | 0.000 | 0.400 | 0.000 |
| 620 | MADISONVILLE EAST | 27 | 4.178 | 0.000 | 0.067 | 0.000 |
| 621 | VILEY ROAD | 2199 | 88.420 | 104.849 | 0.756 | 1.171 |
| 622 | WEBCOAL 2 | 3 | 2.000 | 0.000 | 0.067 | 0.000 |
| 627 | SHAKERTOWN | 368 | 12.814 | 23.027 | 0.209 | 0.190 |
| 629 | JACKS CREEK | 1 | 7.000 | 0.000 | 0.400 | 0.000 |
| 632 | APPOLO | 1 | 374.400 | 255.000 | 3.000 | 4.000 |
| 633 | BOONE AVENUE | 3416 | 53.063 | 26.667 | 0.853 | 0.239 |
| 634 | FAIRFIELD | 1283 | 78.593 | 423.818 | 0.916 | 1.053 |
| 635 | DYCUSBURG | 107 | 63.429 | 2.064 | 0.962 | 0.019 |
| 636 | ELIZABETHTOWN WEST | 873 | 8.642 | 38.000 | 0.105 | 0.349 |
| 637 | CROSSROADS | 86 | 181.081 | 364.024 | 1.088 | 4.952 |

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| | | | 5-Year Avg. TME June 1999-2003 | TME June 2004 | 5-Year Avg. TME June 1999-2003 | TME June 2004 |
| 638 | LA GRANGE PENAL | 1049 | 47.409 | 8.879 | 0.581 | 0.075 |
| 639 | LAWRENCEBURG 12KV | 5137 | 63.115 | 211.872 | 0.753 | 1.362 |
| 640 | ZION | 694 | 52.536 | 39.203 | 1.286 | 0.615 |
| 641 | BEAVER DAM NORTH | 408 | 132.352 | 175.838 | 2.250 | 1.855 |
| 642 | UNION UNDERWEAR | 712 | 92.341 | 12.938 | 1.144 | 0.168 |
| 643 | BEECHMONT | 663 | 47.968 | 25.223 | 0.611 | 0.744 |
| 644 | CHUNKLICK BRANCH | 3 | 0.000 | 0.000 | 0.000 | 0.000 |
| 646 | REED MINERALS | 4 | 22.400 | 0.000 | 0.400 | 0.000 |
| 647 | TAYLORSVILLE | 1536 | 37.096 | 16.086 | 0.418 | 0.133 |
| 648 | MORGANFIELD INDUSTRIAL | 623 | 46.047 | 3.049 | 1.083 | 0.054 |
| 649 | BEATTYVILLE 4KV | 779 | 58.646 | 10.573 | 0.480 | 0.037 |
| 651 | ESTILL STONE CO | 3 | 138.400 | 0.000 | 0.267 | 0.000 |
| 652 | IRVINE | 2256 | 109.034 | 5.982 | 1.412 | 0.069 |
| 653 | DOZIER HEIGHTS | 1464 | 48.800 | 44.770 | 0.748 | 0.333 |
| 655 | CAMPBELLSBURG | 973 | 153.866 | 169.437 | 1.798 | 1.393 |
| 656 | TOTZ | 77 | 234.649 | 0.000 | 0.723 | 0.000 |
| 658 | IBM NORTH | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 659 | G E LAMP WORKS | 852 | 25.602 | 36.762 | 0.146 | 0.469 |
| 660 | HUGHES LANE | 1170 | 111.031 | 136.359 | 1.074 | 1.868 |
| 661 | ASHBY ELECTRIC | 1 | 47.800 | 0.000 | 0.400 | 0.000 |
| 662 | LEXINGTON WATER COMPANY 4KV | 5650 | 182.118 | 30.431 | 1.627 | 0.895 |
| 663 | CORPORATE DRIVE | 2 | 45.500 | 0.000 | 0.200 | 0.000 |
| 664 | RACE STREET 4KV | 3042 | 20.060 | 60.866 | 0.194 | 0.639 |
| 665 | POWDERLY | 857 | 54.051 | 46.311 | 0.851 | 0.600 |
| 666 | OXFORD | 2163 | 37.212 | 102.746 | 0.369 | 1.679 |
| 667 | HALEY | 1277 | 136.848 | 52.035 | 1.098 | 0.330 |
| 669 | GEORGETOWN 4KV | 5899 | 15.017 | 15.737 | 0.230 | 0.148 |
| 670 | FORKS OF ELKHORN | 1201 | 143.878 | 4.722 | 1.381 | 0.033 |
| 671 | EDDYVILLE PRISON | 149 | 107.926 | 2.013 | 1.022 | 0.034 |
| 673 | SALEM | 737 | 57.043 | 10.021 | 0.978 | 0.120 |
| 677 | WILMORE 12KV | 2701 | 113.075 | 331.700 | 1.020 | 3.291 |
| 678 | BOONESBORO | 16 | 59.737 | 0.000 | 0.350 | 0.000 |
| 679 | JOSEPH | 2 | 36.000 | 0.000 | 1.000 | 0.000 |
| 680 | WINCHESTER WATER | 596 | 80.526 | 130.588 | 0.740 | 0.615 |
| 681 | MUNFORDVILLE | 1385 | 44.693 | 277.421 | 0.548 | 1.469 |

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| Sub | Sub Name | Customers | SAIDI | | SAIFI | |
|-----|----------------------|-----------|--------------------------------------|------------------|--------------------------------------|------------------|
| | | | 5-Year Avg. TME June 1999-2003 | TME June 2004 | 5-Year Avg. TME June 1999-2003 | TME June 2004 |
| 682 | CENTERTOWN SOUTH | 293 | 51.833 | 204.079 | 0.714 | 1.382 |
| 683 | MOREHEAD 4KV | 1813 | 67.064 | 7.895 | 0.796 | 0.091 |
| 686 | CARLISLE 4KV | 2371 | 55.247 | 133.599 | 0.525 | 1.680 |
| 687 | RED HOUSE | 1550 | 52.627 | 24.536 | 0.503 | 0.324 |
| 688 | PARIS 4KV | 811 | 4.084 | 0.000 | 0.100 | 0.000 |
| 689 | CLAY - KU | 832 | 92.789 | 83.200 | 0.498 | 1.310 |
| 690 | CYNTHIANA 4KV | 2761 | 74.601 | 66.449 | 0.598 | 0.807 |
| 691 | CLOVERLICK | 795 | 134.224 | 28.564 | 0.869 | 0.256 |
| 692 | MAYSVILLE EAST | 1229 | 1.688 | 32.039 | 0.025 | 0.367 |
| 693 | STRINGTOWN | 11 | 12.273 | 77.727 | 0.164 | 1.727 |
| 694 | PEPPER PIKE | 1884 | 98.742 | 257.456 | 0.737 | 1.467 |
| 695 | ROGERS GAP | 1687 | 19.517 | 72.672 | 0.266 | 0.312 |
| 696 | WEDONIA | 1581 | 11.460 | 61.013 | 0.084 | 0.529 |
| 697 | MAYSVILLE WEST | 1225 | 12.917 | 5.711 | 0.285 | 0.128 |
| 698 | RADCLIFF | 1921 | 30.327 | 273.307 | 0.588 | 2.964 |
| 699 | BORG-WARNER | 394 | 51.196 | 19.079 | 0.754 | 0.201 |
| 701 | LAWRENCE | 107 | 43.907 | 51.338 | 0.423 | 0.486 |
| 702 | MANITOU | 414 | 89.873 | 0.828 | 0.735 | 0.012 |
| 703 | CRESCENT | 1 | 10.200 | 0.000 | 0.200 | 0.000 |
| 704 | MANCHESTER SOUTH | 1439 | 258.919 | 385.343 | 1.682 | 0.959 |
| 705 | OWENTON | 1000 | 52.727 | 12.383 | 0.514 | 0.128 |
| 707 | CAWOOD | 1105 | 94.385 | 378.732 | 0.641 | 2.469 |
| 708 | CLAXTON | 183 | 34.230 | 482.887 | 0.245 | 3.163 |
| 710 | KENTUCKY RIVER | 361 | 201.841 | 250.383 | 2.054 | 2.056 |
| 711 | HIGHSPLINT | 1 | 58.400 | 232.000 | 1.200 | 1.000 |
| 712 | EAST DIAMOND | 634 | 127.114 | 66.503 | 1.390 | 1.130 |
| 715 | GARDNER | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 716 | HIGBY MILL 12KV | 5624 | 65.821 | 80.640 | 1.002 | 0.785 |
| 717 | JOYLAND | 6100 | 70.215 | 72.457 | 0.985 | 0.587 |
| 718 | POOLE | 209 | 34.512 | 15.559 | 0.435 | 0.138 |
| 719 | LEBANON INDUSTRIAL | 1 | 78.000 | 0.000 | 0.200 | 0.000 |
| 720 | MADISONVILLE SOUTH 1 | 2 | 0.000 | 0.000 | 0.000 | 0.000 |
| 721 | CARON | 1781 | 17.782 | 15.638 | 0.263 | 0.170 |
| 722 | PINEVILLE | 2628 | 99.453 | 82.914 | 0.913 | 1.249 |
| 723 | LEMONS MILL | 269 | 68.514 | 201.574 | 0.594 | 2.355 |

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| | | | 5-Year Avg. TME June 1999-2003 | TME June 2004 | 5-Year Avg. TME June 1999-2003 | TME June 2004 |
| 724 | SHELBYVILLE EAST | 3451 | 39.635 | 9.798 | 0.550 | 0.107 |
| 725 | ASHBYBURG PUMP | 79 | 277.365 | 0.557 | 0.810 | 0.013 |
| 726 | STANFORD NORTH | 1426 | 15.079 | 9.681 | 0.399 | 0.396 |
| 727 | SALT LICK | 856 | 86.358 | 55.353 | 0.978 | 0.901 |
| 728 | WINCHESTER INDUSTRIAL | 48 | 479.468 | 0.000 | 14.013 | 0.000 |
| 729 | PAINT LICK | 505 | 27.980 | 7.628 | 0.253 | 0.079 |
| 731 | ATOKA | 1053 | 13.041 | 181.367 | 0.287 | 1.529 |
| 733 | MID VALLEY SIMPSONVILLE | 1 | 31.000 | 0.000 | 0.400 | 0.000 |
| 735 | SCOTT STREET | 1785 | 4.652 | 77.953 | 0.038 | 0.563 |
| 736 | HARTFORD | 1456 | 89.733 | 92.343 | 0.641 | 0.959 |
| 737 | MOUNT STERLING 12KV | 2834 | 10.613 | 147.516 | 0.206 | 1.893 |
| 738 | EASTVIEW | 1299 | 16.794 | 1.734 | 0.192 | 0.019 |
| 739 | VINE STREET 4KV | 1145 | 32.672 | 28.614 | 0.469 | 0.443 |
| 741 | WEBCOAL 3 | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 742 | SALVISA | 598 | 1.731 | 54.531 | 0.044 | 0.407 |
| 743 | DETROIT HARVESTER 4KV | 1485 | 44.195 | 22.133 | 0.602 | 1.211 |
| 744 | SHELBY CITY | 496 | 43.930 | 6.019 | 0.810 | 0.085 |
| 745 | KUNKEL | 861 | 82.312 | 227.702 | 0.754 | 2.561 |
| 746 | CORNING HB 2.5 1 | 3 | 0.000 | 0.000 | 0.000 | 0.000 |
| 747 | MIDWAY 12KV | 1397 | 111.221 | 155.895 | 0.957 | 1.336 |
| 750 | SOMERSET GE | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 751 | SCIENCE HILL | 996 | 44.051 | 33.363 | 0.424 | 0.885 |
| 753 | FORESTDALE | 1499 | 95.652 | 44.472 | 0.769 | 0.443 |
| 755 | MADISONVILLE HOSPITAL | 1 | 14.000 | 0.000 | 0.200 | 0.000 |
| 758 | BARDWELL | 37 | 43.984 | 213.297 | 0.843 | 0.919 |
| 759 | RIO | 442 | 33.400 | 40.554 | 0.344 | 0.587 |
| 761 | YELLOW ROCK 2 | 1 | 16746.000 | 0.000 | 152.400 | 0.000 |
| 762 | HIGH BRIDGE 4KV | 186 | 56.623 | 8.806 | 0.292 | 0.038 |
| 764 | DAWSON 12KV | 684 | 147.539 | 375.668 | 1.393 | 3.570 |
| 765 | LIBERTY | 2120 | 56.739 | 55.430 | 0.529 | 1.801 |
| 766 | SYLVANIA 4KV | 1455 | 33.396 | 7.309 | 0.888 | 0.136 |
| 767 | ELIZABETHTOWN 2 | 4657 | 5.565 | 29.634 | 0.125 | 0.755 |
| 768 | CAMPBELLSVILLE 1 | 3411 | 16.003 | 85.228 | 0.377 | 1.125 |
| 769 | MOUNT TABOR | 220 | 91.718 | 37.823 | 1.388 | 0.505 |
| 770 | CROFTON | 730 | 250.670 | 106.848 | 2.832 | 0.798 |

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| 771 | LIVERMORE | 820 | 146.581 | 91.453 | 1.966 | 1.051 |
| 772 | VERSAILLES | 1825 | 64.375 | 18.073 | 0.519 | 0.121 |
| 773 | AUGUSTA | 945 | 37.154 | 13.907 | 0.450 | 0.176 |
| 774 | HODGENVILLE 4KV | 2659 | 95.388 | 50.241 | 0.678 | 0.336 |
| 775 | CRAB ORCHARD | 615 | 12.379 | 85.055 | 0.311 | 0.850 |
| 777 | NEWTOWN | 1418 | 44.898 | 80.353 | 0.365 | 0.547 |
| 778 | EAST BERNSTADT | 1278 | 37.900 | 30.971 | 0.590 | 0.210 |
| 779 | SOMERSET 2 | 1002 | 7.502 | 13.648 | 0.140 | 0.234 |
| 780 | MIDDLESBORO 2 4KV | 4069 | 31.352 | 30.073 | 0.363 | 0.642 |
| 782 | MORTONS GAP | 739 | 96.406 | 3.615 | 1.159 | 0.070 |
| 783 | GREENSBURG | 1423 | 63.770 | 53.645 | 0.490 | 0.754 |
| 784 | COLUMBIA | 1826 | 20.271 | 46.980 | 0.532 | 0.961 |
| 785 | SPARTA | 510 | 84.474 | 72.753 | 0.614 | 0.357 |
| 786 | SIMPSONVILLE | 1262 | 63.441 | 20.243 | 1.060 | 0.323 |
| 787 | SEBREE | 763 | 52.339 | 4.764 | 0.630 | 0.038 |
| 788 | LEBANON | 1464 | 71.550 | 0.622 | 1.014 | 0.005 |
| 790 | DENHAM STREET | 1030 | 11.181 | 207.990 | 0.398 | 1.416 |
| 791 | BOSTON | 1193 | 65.934 | 20.978 | 0.659 | 0.147 |
| 793 | LEITCHFIELD | 1120 | 14.923 | 4.204 | 0.320 | 0.035 |
| 794 | WHITE PLAINS | 816 | 401.649 | 226.155 | 3.724 | 2.505 |
| 795 | CORBIN US STEEL | 1 | 565.000 | 15699.000 | 7.200 | 349.000 |
| 797 | CALHOUN | 755 | 164.168 | 46.178 | 1.198 | 0.395 |
| 798 | OWINGSVILLE | 1159 | 16.723 | 3.623 | 0.230 | 0.067 |
| 799 | HORSE CAVE INDUSTRIAL | 104 | 215.584 | 0.721 | 1.510 | 0.010 |
| 800 | PUCKETT CREEK | 401 | 114.015 | 140.455 | 0.623 | 1.571 |
| 802 | SOMERSET 1 | 1863 | 1.829 | 119.676 | 0.060 | 1.625 |
| 803 | NORTONVILLE | 1236 | 286.061 | 90.159 | 3.211 | 1.223 |
| 805 | CAMARGO | 2275 | 85.205 | 270.517 | 0.670 | 5.468 |
| 807 | FMC | 1380 | 32.714 | 5.552 | 0.316 | 0.061 |
| 808 | ASHLAND AVENUE | 4392 | 66.783 | 98.688 | 0.818 | 1.252 |
| 809 | ELIZABETHTOWN 3 | 11 | 0.000 | 0.000 | 0.000 | 0.000 |
| 810 | HOLMES MILL | 245 | 267.788 | 283.339 | 1.649 | 1.400 |
| 811 | ELIZABETHTOWN 4 | 1777 | 27.998 | 546.718 | 0.467 | 1.854 |
| 815 | RIVERVIEW | 551 | 390.736 | 10.885 | 1.242 | 0.118 |
| 816 | MCCOY AVENUE | 1 | 0.000 | 0.000 | 0.000 | 0.000 |

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| 817 | DRAKESBORO | 746 | 123.229 | 13.939 | 1.911 | 0.221 |
| 818 | DAYTON-WALTHER | 1 | 217.000 | 60.000 | 3.800 | 1.000 |
| 819 | PARIS 12KV | 2293 | 100.116 | 146.371 | 1.189 | 1.370 |
| 822 | CEDAR BLUFF | 93 | 124.183 | 442.699 | 1.052 | 2.097 |
| 823 | SPINDLETOP | 776 | 150.567 | 51.487 | 1.756 | 0.903 |
| 824 | FLEMINGSBURG | 1343 | 24.261 | 11.254 | 0.150 | 0.073 |
| 825 | CORNING HB 2.5 I | 3 | 0.000 | 0.000 | 0.000 | 0.000 |
| 826 | SPRINGFIELD | 1759 | 66.731 | 51.605 | 0.990 | 0.504 |
| 827 | ST CHARLES | 827 | 180.960 | 376.276 | 2.166 | 4.464 |
| 828 | BARTON | 6 | 31.133 | 0.000 | 0.533 | 0.000 |
| 829 | RICHMOND EAST | 3862 | 35.262 | 9.875 | 0.384 | 0.131 |
| 830 | HOOVER I | 1345 | 39.421 | 3.853 | 0.443 | 0.039 |
| 832 | DONERAIL | 1563 | 66.695 | 100.651 | 0.514 | 0.979 |
| 833 | RICHMOND 3 4KV | 135 | 81.998 | 1.568 | 1.673 | 0.075 |
| 834 | DANVILLE E 4KV | 4690 | 22.795 | 3.462 | 0.265 | 0.048 |
| 835 | MINOR FARM | 1 | 38.000 | 0.000 | 1.000 | 0.000 |
| 836 | MOREHEAD EAST | 6 | 35.733 | 0.000 | 0.267 | 0.000 |
| 838 | VERSAILLES BYPASS | 4892 | 24.255 | 63.659 | 0.245 | 0.340 |
| 839 | WINCHESTER SOUTH | 778 | 4.534 | 46.203 | 0.053 | 0.954 |
| 840 | MID VAL CLRK 2.4 | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 841 | ROBBINS | 648 | 147.267 | 33.770 | 0.861 | 0.221 |
| 842 | CUMBERLAND | 739 | 16.309 | 169.517 | 0.115 | 0.769 |
| 843 | FARISTON | 880 | 33.576 | 14.000 | 0.450 | 0.103 |
| 844 | CORBIN EAST | 2298 | 46.454 | 49.142 | 0.995 | 0.519 |
| 845 | SONORA | 1133 | 23.499 | 122.355 | 0.351 | 0.989 |
| 846 | PARKERS MILL | 5735 | 141.410 | 189.086 | 1.227 | 2.647 |
| 847 | BUCHANAN | 832 | 31.372 | 65.570 | 0.382 | 1.892 |
| 848 | STANFORD | 1750 | 43.291 | 22.746 | 0.346 | 0.529 |
| 849 | BRODHEAD | 810 | 10.081 | 48.103 | 0.249 | 0.231 |
| 850 | MCKEE ROAD | 1976 | 39.679 | 16.760 | 0.495 | 0.244 |
| 851 | BARNHILL | 21 | 285.000 | 21.429 | 1.124 | 0.286 |
| 852 | KUTTAWA | 502 | 17.407 | 13.215 | 0.200 | 0.174 |
| 853 | LAKESHORE | 4095 | 80.620 | 28.827 | 0.757 | 0.180 |
| 854 | STAMPING GROUND | 1149 | 112.837 | 93.500 | 1.011 | 0.761 |
| 855 | HARROGATE | 201 | 228.525 | 41.583 | 2.361 | 0.268 |

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| Sub | Sub Name | Customers | SAIDI | | SAIFI | |
|-----|------------------------|-----------|--------------------------------------|------------------|--------------------------------------|------------------|
| | | | 5-Year Avg. TME June 1999-2003 | TME June 2004 | 5-Year Avg. TME June 1999-2003 | TME June 2004 |
| 857 | WACO | 1151 | 24.271 | 9.283 | 0.326 | 0.070 |
| 858 | EBENEZER | 4 | 14.250 | 0.000 | 0.200 | 0.000 |
| 859 | TURTLE CREEK | 430 | 3.737 | 7.049 | 0.043 | 0.097 |
| 860 | HARRODSBURG 2 | 3148 | 31.698 | 1.956 | 0.487 | 0.028 |
| 861 | SUNSET 1 4KV | 72 | 236.431 | 243.153 | 1.064 | 2.111 |
| 862 | EDDYVILLE | 2394 | 77.933 | 132.967 | 0.729 | 1.110 |
| 863 | PICADOME 4KV | 3800 | 89.492 | 201.809 | 1.055 | 2.479 |
| 865 | SUNOCO | 278 | 8.008 | 19.598 | 0.106 | 0.118 |
| 866 | GREENVILLE WEST | 723 | 0.947 | 0.701 | 0.016 | 0.023 |
| 868 | SOMERSET 3 | 2311 | 28.007 | 14.491 | 0.436 | 0.115 |
| 869 | HANSON | 1444 | 27.819 | 68.920 | 0.391 | 1.050 |
| 871 | RICHMOND 4 | 80 | 39.288 | 0.000 | 1.275 | 0.000 |
| 872 | SARDIS | 577 | 60.312 | 441.932 | 0.917 | 2.215 |
| 873 | MOORMAN | 89 | 282.831 | 133.461 | 1.481 | 0.989 |
| 874 | LEBANON WEST | 2017 | 87.946 | 101.400 | 0.791 | 1.209 |
| 875 | PROCTOR & GAMBLE | 717 | 35.488 | 35.938 | 0.383 | 0.321 |
| 877 | OVERLAND NORTH | 2 | 0.000 | 0.000 | 0.000 | 0.000 |
| 879 | VERDA | 889 | 125.517 | 615.170 | 1.494 | 1.551 |
| 880 | STRAIGHT CREEK | 352 | 92.537 | 344.024 | 0.690 | 3.072 |
| 881 | MILL CREEK - KU | 727 | 161.533 | 212.309 | 1.176 | 1.746 |
| 882 | CALLOWAY | 1374 | 141.001 | 1159.090 | 1.325 | 8.723 |
| 883 | CATRONS CREEK | 504 | 33.878 | 5.332 | 0.438 | 0.057 |
| 884 | LANCASTER 2 | 680 | 1.420 | 18.084 | 0.018 | 0.815 |
| 885 | KAWNEER | 1001 | 5.962 | 14.122 | 0.083 | 0.486 |
| 886 | GATES RUBBER 2.4KV | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 887 | MADISONVILLE NORTH | 1 | 20.800 | 0.000 | 0.200 | 0.000 |
| 888 | SPENCER CHEMICAL 2.4KV | 33 | 43.697 | 0.000 | 1.085 | 0.000 |
| 889 | GOODYEAR | 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| 891 | HUNTERS BOTTOM | 497 | 48.941 | 6.929 | 0.438 | 0.040 |
| 892 | FIES CITY | 17 | 11.294 | 300.000 | 0.035 | 1.000 |
| 893 | THREE RIVERS ROCK | 14 | 16.286 | 32.143 | 0.129 | 0.143 |
| 894 | REVELO | 649 | 39.301 | 222.725 | 1.378 | 2.008 |
| 895 | DOW CORNING | 16 | 45.900 | 166.875 | 0.375 | 1.563 |
| 896 | U K MED CENTER | 2 | 65.900 | 0.000 | 0.700 | 0.000 |
| 897 | LA GRANGE E 12KV 2 | 4029 | 53.568 | 6.097 | 0.835 | 0.062 |

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| | | | 5-Year Avg. TME June 1999-2003 | TME June 2004 | 5-Year Avg. TME June 1999-2003 | TME June 2004 |
| 898 | TRAFTON AVENUE 4KV | 4222 | 54.070 | 130.862 | 0.512 | 1.927 |
| 899 | WILSON DOWNING | 9425 | 53.501 | 20.075 | 0.804 | 0.180 |

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| | | | 5-Year Avg. TME June 1999-2003 | TME June 2004 | 5-Year Avg. TME June 1999-2003 | TME June 2004 |
| AB | ASHBY | 7510 | 66.26 | 79.48 | 1.457 | 1.309 |
| AK | AIKEN | 6443 | 123.22 | 71.03 | 1.444 | 0.882 |
| AL | ALGONQUIN | 5980 | 9.82 | 0.30 | 0.448 | 0.003 |
| AS | ASHBOTTOM | 83 | 49.86 | 14.73 | 1.919 | 0.159 |
| BB | BRANDENBURG | 934 | 62.82 | 96.63 | 1.008 | 1.024 |
| BI | BISHOP | 3483 | 41.88 | 55.66 | 1.125 | 1.277 |
| BK | BROOK | 532 | 6.40 | 10.38 | 0.069 | 0.098 |
| BR | BRECKENRIDGE | 11785 | 75.67 | 96.63 | 1.206 | 0.609 |
| BY | BLUEGRASS | 1230 | 51.64 | 113.46 | 1.898 | 2.052 |
| CA | CANAL | 8832 | 27.11 | 8.16 | 0.878 | 0.299 |
| CB | CROP | 2494 | 20.57 | 66.38 | 0.423 | 1.123 |
| CF | CENTERFIELD | 2841 | 121.98 | 127.12 | 1.172 | 0.878 |
| CG | CAMPGROUND | 1 | 15.27 | 0.00 | 0.467 | 0.000 |
| CK | CLARKS LANE | 801 | 22.75 | 43.19 | 0.153 | 0.298 |
| CL | CLIFTON | 7748 | 98.08 | 102.27 | 1.459 | 0.857 |
| CN | CRITTENDEN | 501 | 80.25 | 64.42 | 1.539 | 0.108 |
| CO | COLLINS | 4441 | 71.66 | 138.43 | 1.504 | 1.229 |
| CR | CANE RUN | 24 | 56.12 | 0.00 | 1.040 | 0.000 |
| CT | CARTER | 1292 | 14.81 | 17.84 | 0.146 | 0.179 |
| CW | CRESTWOOD | 4437 | 129.32 | 135.70 | 1.710 | 0.933 |
| CY | CLAY | 3808 | 17.96 | 4.65 | 0.747 | 0.534 |
| DA | DAHLIA | 8853 | 75.74 | 205.16 | 1.363 | 2.240 |
| DE | DEL PARK | 3826 | 13.76 | 0.00 | 0.514 | 0.000 |
| DU | DUMESNIL | 616 | 34.08 | 8.71 | 0.366 | 0.119 |
| DX | DIXIE | 8072 | 44.65 | 85.89 | 1.205 | 1.572 |
| EI | EIGHT STREET | 357 | 3.75 | 1.77 | 0.052 | 0.020 |
| ET | ETHEL | 9639 | 65.76 | 81.48 | 0.835 | 1.429 |
| FA | FARNSLEY | 7252 | 34.48 | 78.25 | 0.867 | 0.726 |
| FC | FALLS CITY | 215 | 91.96 | 60.90 | 0.828 | 0.405 |
| FH | FREYS HILL | 6073 | 84.23 | 162.47 | 1.099 | 1.266 |
| FL | FLOYD | 3700 | 36.23 | 1.40 | 1.733 | 0.040 |
| FM | FAIRMOUNT | 3649 | 78.63 | 130.76 | 1.232 | 2.716 |
| FO | FORTY-FOURTH | 837 | 63.33 | 17.55 | 0.480 | 0.096 |
| FV | FERN VALLEY | 10236 | 37.15 | 38.75 | 0.574 | 0.656 |
| GA | GAULBERT | 1286 | 33.44 | 63.54 | 0.396 | 0.350 |

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| GD | GRAND | 1477 | 31.08 | 21.91 | 0.287 | 0.194 |
| GI | GILLIGAN | 1339 | 20.19 | 60.87 | 0.214 | 0.586 |
| GL | GRADE LANE | 0 | 0.00 | 0.00 | 0.000 | 0.000 |
| GO | GOSS | 1026 | 28.01 | 20.03 | 0.331 | 0.088 |
| GR | GRADY | 4185 | 17.85 | 51.65 | 0.597 | 1.025 |
| HA | HALE | 2061 | 25.43 | 15.49 | 0.383 | 0.154 |
| HB | HURSTBOURNE | 8001 | 99.47 | 64.25 | 1.459 | 0.665 |
| HC | HILLCREST | 5878 | 76.49 | 178.99 | 1.129 | 1.489 |
| HE | HERMAN | 569 | 59.82 | 51.25 | 0.663 | 0.612 |
| HI | HIGHLAND | 12525 | 45.56 | 165.41 | 0.935 | 2.062 |
| HK | HARRODS CREEK | 5225 | 122.38 | 184.06 | 1.519 | 1.752 |
| HL | HARMONY LANDING | 2044 | 184.19 | 85.84 | 1.649 | 0.511 |
| HN | HANCOCK | 2305 | 11.93 | 35.90 | 0.190 | 0.411 |
| IN | INTERNATIONAL | 3129 | 64.29 | 147.13 | 1.254 | 1.930 |
| JT | JEFFERSONTOWN | 3744 | 72.12 | 78.84 | 0.848 | 0.619 |
| KC | KNOB CREEK | 2001 | 0.05 | 0.00 | 0.001 | 0.000 |
| KE | KENWOOD | 6962 | 65.41 | 63.94 | 1.956 | 0.984 |
| LG | LOGAN | 1917 | 21.08 | 15.61 | 0.187 | 0.339 |
| LN | LYNN | 2348 | 22.39 | 14.65 | 0.308 | 0.187 |
| LO | LOCUST | 3704 | 95.31 | 54.48 | 2.588 | 0.446 |
| LS | LYNDON SOUTH | 4034 | 134.51 | 190.82 | 1.884 | 1.275 |
| LY | LYNDON | 5149 | 96.57 | 90.82 | 1.551 | 1.099 |
| MC | MILL CREEK | 3044 | 64.57 | 271.65 | 1.387 | 2.290 |
| MD | MADISON | 459 | 8.48 | 22.12 | 0.306 | 0.407 |
| MG | MAGAZINE | 4941 | 23.00 | 79.43 | 0.589 | 0.447 |
| MK | MANSLICK | 7349 | 84.61 | 128.62 | 1.504 | 1.691 |
| ML | MUD LANE | 7687 | 68.25 | 57.84 | 1.003 | 1.212 |
| MU | MULDRAUGH | 474 | 6.69 | 5.39 | 0.044 | 0.049 |
| NA | NACHAND | 10484 | 49.21 | 41.49 | 0.782 | 0.289 |
| OK | OKOLONA | 4738 | 37.85 | 37.89 | 0.635 | 0.825 |
| OR | ORMSBY | 1150 | 17.69 | 6.37 | 0.291 | 0.050 |
| OX | OXMOOR | 5026 | 78.44 | 93.00 | 1.208 | 1.168 |
| PI | PIRTLE | 2195 | 37.41 | 8.06 | 0.371 | 0.067 |
| PL | PLEASURE RIDGE | 5855 | 55.20 | 70.76 | 1.189 | 0.695 |
| PR | PADDYS RUN | 769 | 25.70 | 0.83 | 1.063 | 0.016 |

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| PV | PLAINVIEW | 5096 | 60.60 | 58.18 | 0.684 | 0.387 |
| SE | SEVENTH STREET | 1746 | 28.98 | 7.83 | 0.453 | 0.113 |
| SH | SHIVELY | 5528 | 31.66 | 74.44 | 0.867 | 0.948 |
| SK | SKYLIGHT | 925 | 148.69 | 186.60 | 1.216 | 1.498 |
| SM | SEMINOLE | 8597 | 46.75 | 63.91 | 1.310 | 1.455 |
| SN | SHAWNEE | 2274 | 29.59 | 11.22 | 0.377 | 0.106 |
| SO | SOUTHERN | 4887 | 31.93 | 16.95 | 0.344 | 0.234 |
| SP | SOUTH PARK | 4583 | 46.26 | 174.79 | 0.827 | 1.978 |
| SV | SHEPHERDSVILLE | 1304 | 46.50 | 25.11 | 1.242 | 0.288 |
| SW | STEWART | 8757 | 70.35 | 42.49 | 0.890 | 0.482 |
| SY | SMYRNA | 6788 | 58.26 | 62.69 | 0.835 | 0.686 |
| TA | TAYLOR | 9337 | 120.08 | 128.27 | 1.224 | 0.720 |
| TE | TERRY | 5749 | 61.19 | 80.01 | 1.176 | 2.276 |
| VE | VERMONT | 800 | 24.15 | 34.45 | 0.349 | 0.878 |
| WE | WESTERN | 2578 | 63.02 | 23.38 | 0.842 | 0.171 |
| WH | WHAS | 940 | 97.60 | 60.44 | 0.949 | 0.284 |
| WP | WEST POINT | 53 | 158.85 | 284.32 | 1.767 | 2.186 |
| WS | WATERSIDE | 1025 | 67.37 | 73.62 | 0.691 | 0.630 |
| WT | WATTERSON | 10277 | 81.19 | 57.02 | 1.755 | 0.677 |